

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,857	--	--	1,321	578	908	-516	8,328	2,852	0
Hydrocarbon Gas Liquids	3,214	0	505	--	897	--	-45	262	1,731	2,667
Natural Gas Liquids	3,214	0	290	--	881	--	-51	262	1,731	2,443
Ethane	1,378	--	4	--	507	--	-129	--	346	1,671
Propane	969	--	158	--	254	--	0	--	1,032	348
Normal Butane	213	--	132	--	136	--	72	47	349	14
Isobutane	304	--	-3	--	26	--	2	135	1	187
Natural Gasoline	349	0	--	--	-41	--	3	80	3	223
Refinery Olefins	--	--	214	--	16	--	6	--	--	225
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	227	--	16	--	-2	--	--	246
Normal Butylene	--	--	-12	--	--	--	9	--	--	-21
Isobutylene	--	--	-1	--	--	--	-1	--	--	0
Other Liquids	--	67	--	506	-1,900	118	-120	-1,553	459	6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	67	--	0	137	119	-35	287	38	35
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	67	--	--	137	-7	-35	160	38	35
Fuel Ethanol	--	23	--	--	144	-7	-22	151	31	0
Renewable Fuels Except Fuel Ethanol	--	44	--	--	-7	--	-12	9	6	35
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	416	11	--	-121	263	314	-28
Motor Gasoline Blend Comp. (MGBC)	--	--	--	89	-2,048	-2	35	-2,103	108	0
Reformulated	--	--	--	10	-405	137	-9	-248	0	0
Conventional	--	--	--	80	-1,644	-139	45	-1,855	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	0	7,071	224	-1,509	9	-166	--	2,624	3,337
Finished Motor Gasoline	--	0	2,175	--	-97	9	39	--	863	1,184
Reformulated	--	--	451	--	--	-121	--	--	--	330
Conventional	--	0	1,724	--	-97	130	39	--	863	854
Finished Aviation Gasoline	--	--	12	1	-2	--	2	--	--	8
Kerosene-Type Jet Fuel	--	--	679	--	-465	--	-52	--	105	161
Kerosene	--	--	2	--	-4	--	0	--	--	-2
Distillate Fuel Oil	--	0	2,773	--	-978	--	-207	--	1,167	835
15 ppm sulfur and under	--	0	2,555	--	-946	--	-188	--	1,008	790
Greater than 15 ppm to 500 ppm sulfur	--	0	91	--	-3	--	-10	--	67	32
Greater than 500 ppm sulfur	--	--	126	--	-29	--	-9	--	92	14
Residual Fuel Oil	--	--	33	141	28	--	1	--	34	166
Less than 0.31 percent sulfur	--	--	27	0	--	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	13	15	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-18	127	13	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	261	8	2	--	3	--	--	268
Naphtha for Petro. Feed. Use	--	--	160	4	2	--	4	--	--	162
Other Oils for Petro. Feed. Use	--	--	100	3	1	--	-2	--	--	106
Special Naphthas	--	--	35	7	-1	--	3	--	--	38
Lubricants	--	--	141	62	-23	--	36	--	97	46
Waxes	--	--	6	1	--	--	1	--	1	5
Petroleum Coke	--	--	440	5	31	--	16	--	344	116
Marketable	--	--	333	5	31	--	16	--	344	8
Catalyst	--	--	107	--	--	--	--	--	--	107
Asphalt and Road Oil	--	--	87	--	0	--	-10	--	12	86
Still Gas	--	--	378	--	--	--	--	--	--	378
Miscellaneous Products	--	--	52	--	0	--	1	--	1	50
Total	11,071	67	7,576	2,051	-1,934	1,034	-848	7,036	7,666	6,010

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.